Bidding Calendar

1. **RECPDCL**

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
Northern Region				
1.	**Transmission system for evacuation of power from Luhri Stage-I HEP** • Establishment of 7x105 MVA, 400/220kV Nange GIS Pooling Station • Nange (GIS) Pooling Station – Koldam 400 kV D/c line (Triple snowbird) • 1 no. of 400kV line bay at Koldam S/s for termination of Nange (GIS) Pooling Station – Koldam 400 kV linealongwith125 MVAR (420kV) Bus Reactor at Koldam S/s (1-Ph units along with one spare unit) • 1x50 MVAR switchable line reactor at Ropar end of Nange- Ropar/ Ludhiana 400kV line • Bypassing one ckt of Koldam – Ropar/Ludhiana 400kV D/c line (Triple snowbird) at Koldam and connecting it with one of the circuit of NangeKoldam 400kV D/c line	RECPDCL	• Project is on Hold till further instruction/directions.	On hold
2.	**Transmission system for evacuation of power from Shongtong Karcham HEP (450 MW) and Tidong HEP (150 MW)** • Establishment of 2x315 MVA (7x105 MVA 1-ph units including a spare unit) 400/220 kV GIS Pooling Station at Jhangi • 400 kV Jhangi PS – Wangtoo (Quad) • LILO of one circuit of Jhangi PS –Wangtoo (HPPTCL) 400 kV D/cD/c line • Wangtoo (HPPTCL) - Panchkula (PG) 400 kV • 400 kV bays at Wangtoo for termination of 400kV Jhangi PS – Wangtoo D/c line • 400 kV bays at Wangtoo S/s (2 Nos.) and Panchkula S/s (2 Nos.) for termination of 400kV Wangtoo (HPPTCL) - Panchkula (PG) D/c line	RECPDCL	• RFP bid submission is scheduled on 11.11.2025.	December, 2025
3.	**Transmission system for evacuation of power from Pumped Storage Projects in Sonbhadra District, Uttar Pradesh**	RECPDCL	• Technical bid opened on: 19.08.2025.	November, 2025

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	• Establishment of 4x1500 MVA 765/400 kV Robertsganj Pooling Station near Robertsganj area in Sonbhadra distt. (Uttar Pradesh) along with 2x240 MVAr 765 kV & 2x125 MVAr 400 kV bus reactors • LILO of both circuits of 765 kV Varanasi- Gaya 2xS/c line at Robertsganj PS along with 240 MVAr switchable line reactor at each ckt of Robertsganj PS end of 765 kV Robertsganj PS - Gaya 2xS/c line (after LILO) • Robertsganj PS – Prayagraj S/s 765 kV D/c line along with 330 MVAr line reactor at each circuit of Robertsganj end of Robertsganj PS – Prayagraj S/s 765 kV D/c line		• Initial Price Offer opened on: 27.08.2025. • E-RA Concluded on: 29.08.2025 • LOI issued to successful Bidder	
4.	**Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-5: 6 GW) [Barmer Complex] Barmer-II: 6 GW (Solar) (LCC Configuration)** • Establishment of 400/220 kV, 6x500 MVA S/s at suitable location near Barmer (Barmer-II Substation) along with 2x125 MVAr bus reactor • LILO of both ckts of 400 kV Fatehgarh-IV PS - Barmer-I PS at Barmer-II PS • 400 kV Barmer-II PS - Barmer-I PS D/c line (Quad) • Establishment of 6000 MW, ± 800 kV Barmer-II (HVDC) [LCC] terminal station (4x1500 MW) at a suitable location near Barmer-II substation • Establishment of 6000 MW, ± 800 kV South Kalamb S/s (HVDC) [LCC] terminal station (4x1500 MW) at a suitable location near South of Kalamb • ±800 kV HVDC Bipole line (Hexa lapwing) between Barmer-II (HVDC) & South Kalamb (HVDC) (with parallel Dedicated Metallic Return) (capable to evacuate 6000 MW) [with 100% reverse power capability] • Augmentation of South Kalamb S/s# by 4x1500 MVA, 765/400 kV ICTs (3 on 400 kV & 765 kV Section-II & 1 No. on 400 kV & 765 kV Section-I) along with 2x330 MVAR, 765 kV bus reactor & 2x125 MVAR, 420 kV bus reactor on Section-II • 2 Nos. of Syncon units at 400 kV level of Barmer-II PS	RECPDCL	• Gazette published on 29.08.2025. • RFP to be published	March, 2026

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
Southern Region				
1.	**Transmission system for proposed Green Hydrogen / Green Ammonia projects in Tuticorin area)** • Establishment of 3x1500 MVA, 765/400 kV Tuticorin (GH) S/s with 1x240 MVAR bus Reactor • Tuticorin PS – Tuticorin (GH) 765 kV D/c line • Upgradation of Tuticorin PS - Dharmapuri (Salem New) 765 kV D/c line (presently charged at 400 kV level) at its rated 765 kV voltage level with 1x330 MVAr switchable Line Reactor on both ends of each circuit • Transmission line for change of termination from 400 kV switchyard to 765 kV switchyard for Tuticorin PS – Dharmapuri (Salem New) 765 kV D/c line at Tuticorin PS &Dharmapuri (Salem New) • Upgradation of Tuticorin PS to its rated voltage of 765 kV level alongwith 3x1500 MVA, 765/400 kV ICTs and 1x330 MVAr, 765 kV bus reactors • Upgradation of Dharmapuri (Salem New) to its rated voltage of 765 kV level alongwith 3x1500 MVA, 765/400 kV ICTs and 1x330 MVAr, 765 kV bus reactor • 400 kV line reactors on Tuticorin PS - Dharmapuri (Salem New) 765 kV D/c line shall be utilized as bus reactors at respective 400 kV substations based on availability of bays. • Upgradation of Dharmapuri (Salem New) – Madhugiri 765 kV 2xS/c lines (presently charged at 400 kV) to its rated voltage at 765 kV with 1x330 MVAr switchable Line Reactor on Dharmapuri (Salem New) end of each circuit • Transmission line for change of termination from 400 kV switchyard to 765 kV switchyard for Dharmapuri (Salem New) – Madhugiri 765 kV 2xS/c line at Dharmapuri (Salem New) & Madhugiri	RECPDCL	• RFP bid submission is scheduled on 20.11.2025.	December, 2025

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	• 400 kV line reactors on Dharmapuri (Salem New) – Madhugiri 765 kV 2xS/c lines shall be utilized as bus reactors at respective 400 kV substations based on availability of bays.			
2.	**Transmission System for Integration of Ananthapuram-II REZ - Phase-II (3 GW)** • Augmentation of Ananthapuram-II PS by 400/220 kV, 1x500 MVA ICT • 220 kV line bays at Ananthapuram-II PS for termination of dedicated transmission lines of RE generation projects • 400 kV line bays at Ananthapuram-II PS for termination of dedicated transmission line of RE generation projects • Augmentation of Ananthapuram-II PS by 765/400 kV, 2x1500 MVA and 400/220 kV, 6x500 MVA ICTs • 220 kV line bays at Ananthapuram-II PS for termination of dedicated transmission lines of RE generation projects • Establishment of 3x1500 MVA, 765/400 kV CN'Halli Station with 2x330 MVAr (765 kV) bus reactors • Ananthapuram-II PS – CN'Halli 765 kV D/c line (about 180 km) with 330 MVAr SLR at Ananthapuram-II end on both circuits • LILO of one circuit of Talaguppa - Neelmangala 400 kV D/c line at CN'Halli (25 km) • i) LILO at CN'Halli of already LILOed section of one circuit of Talaguppa - Neelmangala 400 kV line at Hassan (25 km) or ii) LILO of another circuit of Talaguppa - Neelmangala 400 kV D/c line at CN'Halli (25 km) and extension of LILOed section of one circuit of Talaguppa - Neelmangala 400 kV line at Hassan to CN'Halli to make Hassan - CN'Halli 400 kV D/c line (25 km)	RECPDCL	• Technical bid opened on: 02.09.2025. • Initial Price Offer opened on: 11.09.2025. • E-RA Concluded on: 12.09.2025 LoI Issued to successful Bidder. • SPV Successfully Transferred on 17.10.2025.	**SPV Transferred on 17.10.2025.**
3.	**Inter-Regional Strengthening between SR Grid and WR Grid** • Parli New – Bidar 765 kV D/c line (about 120 km) with 240 MVAR SLR at Bidar end on both circuits	RECPDCL	• Technical bid open on 08.09.2025. • Initial Price Offer opened on: 22.09.2025 • E-RA Concluded on: 23.09.2025 • LoI Issued to successful Bidder	**SPV Transferred on 17.10.2025.**

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
			• SPV Successfully Transferred on 17.10.2025.	
4.	**Transmission system strengthening for integration of additional RE potential at Davanagere (0.25 GW) and Bellary (2.75 GW)** • Augmentation of transformation capacity by 2x1500 MVA, 765/400 kV ICTs (6th & 7th) at Davanagere PS • 4 Nos. of 220 kV line bays and 1 No. of 400 kV line bay at Davanagere PS for termination of dedicated transmission lines of RE generation projects. • Augmentation of Bellary PS by 400/220 kV, 6x500 MVA ICTs • Bellary – Davanagare 2nd 400 kV (Quad) D/c line (~ 80 km) • 5 Nos. of 220 kV line bays at Bellary PS for termination of dedicated transmission lines of RE developers	RECPDCL	• RFP bid submission is scheduled on 28.11.2025.	December, 2025
Western Region • Nil				
Eastern Region • Nil				
North-Eastern Region • Nil				
Inter Regional				
1.	**WR-ER Inter-Regional Network Expansion Scheme-Part A** • Establishment of 2x1500 MVA, 765/400 kV S/s at Jamshedpur (New) in Jharkhand • 2A. Establishment of 3x1500 MVA, 765/400 kV S/s (on 765 kV Bus section-II & 400 kV Bus Section-II) at Raigarh (Kotra)-II S/s in Chhattisgarh with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor (on 765 kV Bus section-II & 400 kV Bus Section • 2B. Establishment of 3x1500 MVA, 765/400 kV S/s (on 765 kV Bus section-II & 400 kV Bus Section-II) at Raigarh (Kotra)-II S/s in	RECPDCL	• Gazette published on dated 18.09.2025. • RFP to be published	March, 2026

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	Chhattisgarh with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor (on 765 kV Bus section-II & 400 kV Bus Section-II) • Bypassing of Raigarh (Tamnar) – Dharamjaygarh (Sec-B) 765 kV D/c line & Raigarh (Kotra) – Raigarh (Tamnar) 765 kV D/c line at Raigarh (Tamnar) S/s so as to form Raigarh (Kotra) – Dharamjaygarh (Sec-B) 765 kV D/c line • LILO of Dharamjaygarh (Sec-B) – Jharsuguda (Sec-A) 765 kV D/c line at Raigarh (Kotra)-II S/s • Raigarh (Tamnar)@ – Raigarh (Kotra)-II S/s 765 kV D/c line • 765 kV, 330 MVAr switchable line reactor along with associated bays in each line of Raigarh (Tamnar) – Jamshedpur 765 kV D/c line at Raigarh (Tamnar) end • Raigarh (Tamnar)@ – Jamshedpur (New) 765 kV D/c line • LILO of Ranchi (New) – Medinipur 765 kV D/c line at Jamshedpur (New) • LILO of Ranchi (New) – New PPSP 400 kV D/c line at Jamshedpur (New) (a) Jamshedpur (New) to LILO section towards Ranchi (New) needs to be implemented with Twin Moose (b) Jamshedpur (New) to LILO section towards New PPSP needs to be • implemented with Twin HTLS (ampacity of single HTLS as 1574A at nominal voltage) • Installation of new 765/400 kV, 1x1500 MVA (3x500 MVA single phase units) ICT (3rd) at Jeerat (New) S/s of M/s POWERGRID Medinipur Jeerat Transmission Limited (PMJTL) along with associated bays at both end.			
2.	**WR-ER Inter-Regional Network Expansion Scheme-Part C** • Jamshedpur (New) – Balasore 400 kV D/c (Quad) line • Extension at Jamshedpur (New) 765/400 kV (ISTS) substation.	RECPDCL	• Gazette published on dated 18.09.2025. • RFP to be published	March, 2026

2. PFCCL

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
Northern Region				
1.	**Creation of 400/220 kV, 2x315 MVA S/S at Siot, Jammu & Kashmir** • Establishment of 7x105MVA, 400/220kV Siot S/s with 1x80 MVAR (420 kV) bus reactor • LILO of 400 kV D/c Amargarh - Samba line at 400/220 kV Siot S/s.	PFCCL	• The scheme was on hold due to non-finalization of the downstream network by J&K. • NCT in its 25th meeting held on 28.11.2024, directed BPC to proceed for bidding process of the scheme in matching timeframe of intra-state scheme. • The scheme was on hold due to non-finalization of the downstream network by J&K. • NCT in its 25th meeting held on 28.11.2024, directed BPC to proceed for bidding process of the scheme in matching timeframe of intra-state scheme. • Bid process was resumed and revised RFP documents issued on 28.04.2025. • The SCOD of the scheme is revised from 18 months to 30 months in the 33rd NCT meeting to align with the downstream project. • Bid Submission is to be aligned with downstream project which is extended till 13.11.2025. Accordingly, bid submission for Siot Transmission Scheme is also extended till 14.11.2025.	15.12.2025

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
2.	**Inter-regional (NR-WR) Transmission System strengthening to relieve the loading of 765 kV Vindhyachal-Varanasi D/c line** • Establishment of 765 kV Prayagraj S/s near Prayagraj(Uttar Pradesh) along with 2x330 MVAr 765 kV Bus reactors • LILO of 765 kV Fatehpur-Varanasi S/c line at Prayagraj • LILO of 765 kV Fatehpur-Sasaram S/c line at Prayagraj • 765 kV Vindhyachal Pool - Prayagraj D/c line along with 330MVAr line reactor (switchable) at Prayagraj end on each ckt of 765 kV Vindhyachal Pool - Prayagraj D/c line • Bypassing of both ckts of 765 kV Sasan – Vindhyachal Pool 2xS/c line at Vindhyachal Pool and connecting it with 765 kV Vindhyachal Pool - Prayagraj D/c line, thus forming 765 kV Sasan - Prayagraj D/c line.	PFCCL	• Project awarded in 27th NCT meeting held on 06.02.2025. • Gazette notified on 19.03.2025. • RFP issued on 04.04.2025. • RFP bids submitted on 20.08.2025. • Financial bid opened on 04.09.2025 • E-RA concluded on 05.09.2025 • LoI issued to successful bidder on 16.09.2025 • SPV Successfully Transferred on 16.10.2025.	**SPV Transferred on 16.10.2025**
Southern Region				
1.	**Transmission system for proposed Green Hydrogen / Green Ammonia projects in Kakinada area (Phase-I)** • Establishment of Kakinada 765/400 kV, 3x1500 MVA substation (GIS) alongwith 240 MVAr bus reactor • LILO of Vemagiri – Srikakulam 765 kV D/c line at Kakinada substation (~20 km) {with 240 MVAr SLR at Kakinada GH end on Srikakulam – Kakinada section (~334 km)} • + 300 MVAr STATCOM with 2x125 MVAr MSC at Kakinada 765/400 kV GIS S/s with control switching arrangement for proposed 1x240 MVAr bus reactor. Space provision for 2nd+ 300 MVAr STATCOM with 2x125 MVAr MSC at Kakinada 765/400 kV S/s.	PFCCL	• Project awarded in 25th NCT meeting held on 28.11.2024 • Gazette notified on 26.12.2024. • RFP issued on 04.03.2025. • Pre-Bid meeting held on 01.04.2025. • RFP bid submission is scheduled on 06.05.2025. • Considering the latest status of connectivity applications from Bulk consumer, MoP vide email dated 22.05.2025 advised BPCs not to open the bids for the transmission systems planned for the Tuticorin and Kakinada GH/GA Hubs, until further advise. • Bid submission date is to be extended till 21.11.2025.	On Hold

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
2.	**Transmission System for Kurnool-IV REZ - Phase-II (3 GW)** • Augmentation of Kurnool-IV PS by 400/220 kV, 4x500 MVA ICTs • 220kV line bays at Kurnool-IV PS for termination of dedicated transmission lines of RE generation projects • 400kV line bays at Kurnool-IV PS for termination of dedicated transmission lines of RE generation projects • Augmentation of Kurnool-IV PS by 765/400kV, 2x1500 MVA and 400/220 kV, 6x500 MVA ICTs • 220kV line bays at Kurnool-IV PS for termination of dedicated transmission lines of RE generation projects • 400kV line bays at Kurnool-IV PS for termination of dedicated transmission lines of RE generation projects • Establishment of 4x1500 MVA, 765/400 kV Shadnagar Station with 2x330 MVAr (765 kV) bus reactors with space provision for establishment of 220 kV switchyard • LILO of Kurnool-IV – Bidar 765kV D/c line at Shadnagar • Shadnagar – Shadnagar (TGTRANSCO) 400 kV quad D/c line (about 50 kms) {TGTRANSCO to upgrade Shadnagar (TGTRANSCO) to 400 kV in matching time frame} • Shadnagar – Kethiredipally (TGTRANSCO) 400 kV quad D/c line.	PFCCL	• Project awarded in 28th NCT meeting held on 06.03.2025 • Gazette notified on 27.03.2025 • RFP issued on 05.05.2025. • Pre-Bid meeting held on 02.06.2025. • Change in type (AIS to GIS) of Shadnagar S/s is deliberated in the meeting held on 17.10.2025. • Committee visited the site at Shadnagar on 22.10.2025 & 23.10.2025. • Bid submission extended till 17.11.2025.	31.12.2025
3.	**Inter-Regional Strengthening between SR Grid and ER Grid** • Angul – Srikakulam 765 kV 2nd D/c line (about 275 km) with 240 MVAR SLR at both ends on both circuits • 1x330 MVAR, 765 kV bus reactor (3rd) at Angul Substation.	PFCCL	• Project awarded in 29th NCT meeting held on 17.04.2025 • Gazette notified on 21.05.2025 • RFP issued on 23.06.2025. • Pre-Bid meeting held on 22.07.2025. • The matter related to feasibility of the existing spare 80 MVAR 765 kV reactor for making connection with the new 80 MVAR 765 kV switchable line reactors under the scope of transmission	30.11.2025

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
			scheme was deliberated and approved in the 33rd NCT meeting. • Amendment issued to bidders on 10.10.2025. • Bid submitted on 06.11.2025 and bid under evaluation stage.	
4	**Transmission system strengthening at Tumkur-II for integration of additional RE potential (1.5 GW).** • Augmentation of Tumkur-II PS by 400/220 kV, 3x500 MVA ICTs (5th to 7th) • Tumkur-II – Madhugiri 400kV (Quad) D/c line (~ 100 km) • ± 300 MVAR STATCOM at Tumkur-II PS with switching arrangement of under implementation 2x125 MVAr bus reactors. • 2 No. of 220kV line bay at Tumkur-II PS for termination of dedicated transmission lines of RE developers	PFCCL	• Project awarded in 31st NCT meeting held on 14.07.2025 • Gazette notified on 19.08.2025. • Scheme amendment/augmentation was discussed in 33rd NCT meeting. MoM issued on 26.09.2025. • RFP inputs awaited.	15.03.2026
Western Region				
1.	**Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8 GW): Part C** • Establishment of 2500 MW, ± 500 kV KPS3 (HVDC) [VSC] terminal station (2x1250 MW) at a suitable location near KPS3 substation with associated interconnections with 400 kV HVAC Switchyard • Establishment of 2500 MW, ± 500 kV South Olpad (HVDC) [VSC] terminal station (2x1250 MW) along with associated interconnections with 400 kV HVAC Switchyard of South Olpad S/s • Establishment of KPS3 (HVDC) S/s along with 2x125 MVAR, 420 kV bus reactors along with associated interconnections with HVDC Switchyard. The 400 kV bus shall be established in 2 sections through 1 set of 400 kV bus sectionaliser to be kept normally OPEN.	PFCCL	• Project awarded in 14th NCT meeting held on 09.06.2023. • Gazette notified on 04.09.2023 • RFP issued on 26.07.2024. • Pre-Bid meeting held on 03.09.2024. • RFP bid submitted on 21.07.2025. • Financial bid opened on 08.09.2025. • E-RA concluded on 10.09.2025 • Fourth BEC meeting held on 18.09.2025. BEC has referred the matter to the cost committee for reviewing the cost.	15.11.2025

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	• 400/33 kV, 2x50 MVA transformers for exclusively supplying auxiliary power to HVDC terminal. MVAR • KPS3 – KPS3 (HVDC) 400 kV 2xD/c (Quad ACSR/AAAC/AL59 moose equivalent) line along with the line bays at both substations • ±500 kV HVDC Bipole line between KPS3 (HVDC) and South Olpad (HVDC) (with Dedicated Metallic Return) (capable to evacuate 2500 MW)		• Inputs from OEMs received, Cost committee meeting is to be scheduled shortly.	
2.	**Augmentation of transformation capacity & Implementation of line bays at Mandsaur S/s for RE Interconnection.** • Creation of New 400 kV & 765kV Bus Section-II through Sectionaliser arrangement. • Augmentation of Transformation capacity by 1x1500MVA, 765/400 kV ICT (4th) (Terminated at 400 kV & 765kV Bus Section-II) • Augmentation of Transformation capacity by 1x500MVA, 400/220kV ICT (6th) (Terminated on 400 kV Bus Section-I & 220kV Bus Section-II) • 1 No. 220kV line bay (on 220kV Bus Sec- II) at Mandsaur PS for interconnection of Solar project of Waaree Renewable Technologies Ltd. (WRTL) (2200001192)(300MW) • 1 No. 400 kV line bay at Mandsaur PS (on 400 kV Bus Sec-II) for interconnection of Solar project of NTPC Renewable Energy Ltd. (NTPCREL) (2200001301) (300MW) • Augmentation of Transformation capacity by 1x500MVA, 400/220kV ICT (7th) (Terminated on 400 kV Bus Section-II & 220kV Bus Section-III) at Mandsaur PS • Creation of New 220kV Bus Section-3 with Sectionaliser arrangement at Mandsaur PS • 1 No. 220kV line bay at Mandsaur PS (220kV New Bus Section-3) for interconnection of wind project of JSP Green Pvt. Ltd. (JSPGPL) (2200001356) (350MW)	PFCCL	• Project awarded in 26th NCT meeting held on 06.01.2025 • Gazette notified on 04.03.2025 • RFP issued on 11.03.2025 • Pre-Bid meeting held on 02.05.2025. • RFP bid submission is scheduled on 01.09.2025. • Financial bid opened on 10.09.2025 • E-RA concluded on 11.09.2025 • LoI issued to successful bidder on 19.09.2025. • SPV successfully transferred on 08.10.2025.	**SPV transferred on 08.10.2025**

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	• 1 No. 220kV line bay at Mandsaur PS (220kV New Bus Section-3) for interconnection of Hybrid project of TEQ Green Power XXII Pvt. Ltd. (TGP XXIIPL) (2200001431) (250MW)			
3.	**Transmission System for supply of power to Green Hydrogen/ Ammonia manufacturing potential in Kandla area of Gujarat (Phase-I: 3 GW)** • Establishment of 3x1500 MVA, 765/400 kV Kandla(GIS) with 2x330 MVAR 765 kV bus reactor and 2x125 MVAR 420 kV bus reactor. • Halvad – Kandla(GIS) 765 kV D/c line • 2 Nos. of 765 kV line bays at Halvad for termination of Halvad – Kandla 765 kV D/c line • 240 MVAr switchable line reactors on each ckt at Kandla (GIS) end of Halvad – Kandla 765 kV D/c line (with NGR bypass arrangement) • ± 400 MVAr STATCOM along with 2x125 MVAr MSC & 1x125 MVAr MSR at Kandla(GIS) 400 kV Bus section-I	PFCCL	• Project awarded in 21st NCT meeting held on 06.08.2024 • RFP issued on 15.10.2024 • Pre-Bid meeting held on 11.11.2025. • RFP bid submitted on 24.01.2025 • LoI issued to successful bidder on 19.02.2025. • SPV transfer put on hold as per communication received from MoP.	On hold
4.	**Transmission system for Evacuation of Power from RE Projects in Morena SEZ in Madhya Pradesh-Phase I (2500MW)** • Establishment of 3x1500 MVA, 765/400 kV & 2x500MVA, 400/220 kV Morena PS (South of Sabalgarh) with 2x330 MVAr 765 kV bus reactor and 2x125 MVAr 420 kV bus reactor. • Morena PS (South of Sabalgarh) – Karera (near Datia) 765 kV D/c line • 2 Nos. of 765 kV line bays at Karera (near Datia) for termination of Morena PS (South of Sabalgarh) – Karera (near Datia) 765 kV D/c line • Augmentation of 400/220 kV transformation capacity at 765/400/220 kV Karera (near Datia) S/s (Sec-I) by 1x500MVA ICT (3rd)	PFCCL	• Project awarded in 27th NCT meeting held on 06.02.2025. • Gazette notified on 19.03.2025 • RFP issued on 03.04.2025 • RFP bid submitted on 23.09.2025. • Technical evaluation completed. • Financial bids opened on 29.10.2025. • E-RA concluded on 31.10.2025	15.11.2025
5.	**Network Expansion Scheme for drawal of power at South Kalamb S/s: Part A** • Creation of New 765 kV Bus Sections-II & III & 400 kV Bus Sections-II & III through 765 kV Sectionalization bay: 2 set & 400 kV	PFCCL	• Project awarded in 31st NCT meeting held on 14.07.2025 • Gazette notified on 19.08.2025 • RFP issued on 23.09.2025	31.12.2025

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	Sectionalization bay: 2 set along with 2x330 MVAR, 765 kV bus reactor & 2x125 MVAR, 420 kV bus reactor on Section-III. 400 kV Sectionaliser between Sections-I & II & between sections-II & III to be normally open. Further, 765 kV sectionaliser between Sections-I & II & between II & III shall be kept normally closed. The 400 kV sectionalisers can be closed under contingency conditions. • Installation of 3x1500MVA, 765/400 kV ICTs at South Kalamb S/s (400 kV Sec-III & 765 kV Section-III) • All space provisions on 400 kV & 765 kV Bus Sections-I & II of South Kalamb S/s as per RfP document of "Network Expansion scheme in Western Region to cater to Pumped storage potential near Talegaon (Pune)" scheme shall be kept while implementing this scheme. TSP of "Network Expansion scheme in Western Region to cater to Pumped storage potential near Talegaon (Pune)" scheme shall provide necessary space free of cost for above bus extension / sectionalisation / augmentation works • LILO of Nagothane – Padghe 400 kV D/c line at South Kalamb with Quad ACSR/AAAC/AL59 moose equivalent conductor • LILO of Pune(AIS) – Navi Mumbai 400 kV line at South Kalamb with Quad ACSR/AAAC/AL59 moose equivalent conductor • LILO of Pune(AIS) – Vikhroli 400 kV line at South Kalamb with Quad ACSR/AAAC/AL59 moose equivalent conductor • 8 Nos. 400 kV bays at South Kalamb S/s for LILO lines at Sl. 2, 3 & 4		• Pre-bid meeting held on 31.10.2025 • Bid submission scheduled on 25.11.2025.	
Eastern Region • **Nil**				
North-Eastern Region				
1.	**North Eastern Region Generation Scheme – III (NERGS-III Siang Basin)** • Establishment of new 2x500MVA, 400/220kV GIS Pooling station at Kaying in Arunachal Pradesh	PFCCL	• Project awarded in 32nd NCT meeting held on 12.08.2025. • Bid submission scheduled on 16.12.2025.	31.01.2026

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	• Establishment of new 400kV GIS Switching station at Niglok in Arunachal Pradesh (with a provision for 400/220kV level and 6000MW LCC HVDC station) • Extension at Gogamukh 400/220/132kV (ISTS) substation • Kaying PS – Niglok PS 400kV D/c (Quad) line • Niglok PS – Gogamukh 400kV D/c (Quad) line			